

### TRANSPORTATION ADVISORY COMMITTEE

Tuesday May 28, 2024, 6:30 p.m. Join Zoom Meeting via Computer, Tablet or Smartphone: <u>https://us02web.zoom.us/j/86220375669?pwd=aXFEYkJna0VYeTBORmlhd2tZV3VKdz09</u> <u>Meeting ID:</u> 862 2037 5669- <u>Passcode</u>: 692202

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Find your local number: <u>https://us02web.zoom.us/u/kbEE5qK91g</u> Download Zoom here: <u>https://zoom.us/download</u>

#### Agenda

- 6:30 1) Meeting Commencement
  - a) Roll Call
  - b) Adjustments to the Agenda
  - c) Public Comment
  - d) Staff Announcement
- 6:40 2) Approval of April 2024 TAC Meeting Minutes (*Enclosed; Action*)
- 6:45 3) Alternative Fuels Programs and Funding
- 7:15 4) TAC Member Round Table
  - a) Local concerns including project updates and other issues
- 7:30 5) Adjourn

#### Next Meeting May 28, 2024

Persons with disabilities who require assistance or alternate arrangements to participate in programs or activities are encouraged to contact Nancy Chartrand at 802-229-0389 or <u>chartrand@cvregion.com</u> at least 3 business days prior to the meeting for which services are requested.



#### Transportation Advisory Committee (TAC) Minutes

Tuesday, April 23,2024

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|                  | Attendees:  |   |             |  |   |
|------------------|---|---|-------------|--|---|
|                  | Barre City  |   | х           | Moretown   | Joyce Manchester  |
| x                | Barre Town  | Stephanie Magnan<br>(Chair)   | x           | Northfield   | Thomas Davis  |
|                  | Berlin  | Robert Wernecke   |             |  | Jeff Schulz, Alt  |
|                  | Cabot   | John Cookson  |             | Orange   | Lee Cattaneo  |
| x                | Calais  | David Ellenbogen  | x           | Plainfield   | Bob Atchinson (Vice<br>Chair)   |
|                  |   | Karin McNeill, Alt  | х           | Roxbury  | Gerry D'Amico   |
| x                | Duxbury   | Alan Quackenbush  | x           | Waitsfield   | Don LaHaye  |
|                  |   | Pill Whitehair Alt  | v           |  | Alice Peal Alt  |
|                  |   | Diii Willtenaii, Alt.   | X           |  |   |
| x                | E. Montpelier   | Adam Stanforth  | ×           | Warren   | Michael Bridgewater,<br>Alt   |
| x                | E. Montpelier<br>Fayston  | Adam Stanforth Donald Simonini  | x           | Warren<br>Washington   | Michael Bridgewater,<br>Alt<br>Peter Carbee   |
| x                | E. Montpelier<br>Fayston<br>Marshfield  | Adam Stanforth<br>Donald Simonini<br>Todd Eaton                               | ×           | Warren<br>Washington<br>Waterbury  | Michael Bridgewater,<br>Alt<br>Peter Carbee<br>Mike Hedges  |
| x                | E. Montpelier<br>Fayston<br>Marshfield<br>Middlesex                                   | Adam Stanforth<br>Donald Simonini<br>Todd Eaton<br>Ronald Krauth              | x           | Warren<br>Washington<br>Waterbury<br>Williamstown                          | Michael Bridgewater,<br>Alt<br>Peter Carbee<br>Mike Hedges<br>Richard Turner                                |
| x<br>x<br>x      | E. Montpelier<br>Fayston<br>Marshfield<br>Middlesex<br>Montpelier                     | Adam Stanforth<br>Donald Simonini<br>Todd Eaton<br>Ronald Krauth<br>Dona Bate | ×<br>×      | Warren<br>Washington<br>Waterbury<br>Williamstown<br>Woodbury              | Michael Bridgewater,<br>Alt<br>Peter Carbee<br>Mike Hedges<br>Richard Turner<br>Chris Koteas                |
| x<br>x<br>x      | E. Montpelier<br>Fayston<br>Marshfield<br>Middlesex<br>Montpelier                     | Adam Stanforth<br>Donald Simonini<br>Todd Eaton<br>Ronald Krauth<br>Dona Bate | x<br>x      | Warren<br>Washington<br>Waterbury<br>Williamstown<br>Woodbury<br>Worcester | Michael Bridgewater,<br>Alt<br>Peter Carbee<br>Mike Hedges<br>Richard Turner<br>Chris Koteas<br>Bill Arrand |
| x<br>x<br>x<br>x | E. Montpelier<br>Fayston<br>Marshfield<br>Middlesex<br>Montpelier                     | Adam Stanforth<br>Donald Simonini<br>Todd Eaton<br>Ronald Krauth<br>Dona Bate | x           | Warren<br>Washington<br>Waterbury<br>Williamstown<br>Woodbury<br>Worcester | Michael Bridgewater,<br>Alt<br>Peter Carbee<br>Mike Hedges<br>Richard Turner<br>Chris Koteas<br>Bill Arrand |
| x<br>x<br>x      | E. Montpelier<br>Fayston<br>Marshfield<br>Middlesex<br>Montpelier<br>Staff: Keith Cul | Adam Stanforth<br>Donald Simonini<br>Todd Eaton<br>Ronald Krauth<br>Dona Bate | x<br>x<br>x | Warren<br>Washington<br>Waterbury<br>Williamstown<br>Woodbury<br>Worcester | Michael Bridgewater,<br>Alt<br>Peter Carbee<br>Mike Hedges<br>Richard Turner<br>Chris Koteas<br>Bill Arrand |

6 7

- Stephanie brought the meeting to order at 6:32pm.
- 8
- 9 Roll Call
- 10 Roll was called and a quorum was present
- 11 Adjustments to the Agenda
- 12 None
- 13 Public Comments
- 14 None

| 1  | Staff Announcements   |
|----|---|
| 2  | Keith notified TAC that CVRPC has extended an offer to a summer planning tech and                     |
| 3  | that a second candidate was scheduled to interview.   |
| 4  | • Keith notified TAC of upcoming voting for officers would occur at May TAC meeting.                  |
| 5  | Approval of February 2024 TAC Meeting Minutes   |
| 6  | • Alan Q. made a motion to accept the January meeting minutes with Don L. as 2 <sup>nd</sup> .        |
| 7  | Group voted and motion passed   |
| 8  | Explanation of Upcoming Road Supervisor Meeting   |
| 9  | <ul> <li>Reuben walked the TAC through the purpose of and agenda for the upcoming CVRPC</li> </ul>    |
| 10 | Road Supervisor meeting.  |
| 11 | <ul> <li>Gerry D. confirmed date and time of upcoming meeting.</li> </ul>                             |
| 12 | <ul> <li>Reuben confirmed date and location</li> </ul>  |
| 13 | <ul> <li>Stephanie M. confirmed timing of invite</li> </ul>   |
| 14 | • Tom D. offered that he has been researching soil stabilizer treatments for gravel/dirt              |
| 15 | roads. Was curious if any other members were familiar with them.                                      |
| 16 | <ul> <li>Keith was familiar with technology</li> </ul>  |
| 17 | $\circ~$ Tom D. offered "Perma-zyme" as an example provider. Hoping that this                         |
| 18 | technology could reduce maintenance cost. Considering piloting Lovers Lane in                         |
| 19 | South Northfield  |
| 20 | <ul> <li>Reuben confirmed that this is a chemical treatment</li> </ul>                                |
| 21 | <ul> <li>Tom D. confirmed that these are injectable concrete-like</li> </ul>                          |
| 22 | $\circ~$ Bob A. referred TAC to a study "Muddy Roads" that involved testing raking of                 |
| 23 | sprinkled concrete  |
| 24 | Alice P. asked if we had heard from road supervisor's that they need more admin help?                 |
| 25 | $\circ$ Keith had gotten feedback on need for grant management support                                |
| 26 | $\circ$ Alice P. reported that there had been some contention in Waitsfield                           |
| 27 | <ul> <li>Keith mentioned Cabot as an example of good coordination</li> </ul>                          |
| 28 | <ul> <li>Alice P. asked if culvert survey tracks undersized culverts</li> </ul>                       |
| 29 | $\circ~$ Keith replied that previously we have not, but that starting this year we would be           |
| 30 | identifying such locations  |
| 31 | Discussion of Mutual Aid Agreement  |
| 32 | <ul> <li>Keith presented purpose and draft/template text: equipment and effort sharing for</li> </ul> |
| 33 | disasters, collective purchasing potential  |
| 34 | Stephanie M. asked if we intend to present text to VT Emergency Management for                        |
| 35 | review  |
|    |   |

| 1        | <ul> <li>Keith explana</li> </ul>              | ined that text was borrowed from Rutland which has already been           |
|----------|--|---|
| 2        | approved                                       | Document will have regional coordinator review before taking to           |
| 3        | board  |   |
| 4        | <ul> <li>Joyce M. wonder</li> </ul>            | ed if collective hiring via this agreement was possible                   |
| 5        | <ul> <li>Keith was</li> </ul>                  | unsure, would need to review or get a decision                            |
| 6        | <ul> <li>Stephanie</li> </ul>                  | M. understand "aid effort" to be fixed duration                           |
| 7        | <ul> <li>Reuben as</li> </ul>                  | ked if collective purchase of professional services for limited duration  |
| 8        | contract v                                     | vas a viable use  |
| 9        | o Keith woul                                   | d need to look into collective services purchasing                        |
| 10       | <ul> <li>Stephanie</li> </ul>                  | M. thought town employees could be "sub-contracted" to other              |
| 11       | towns  |   |
| 12<br>13 | <ul> <li>Keith and I<br/>investigat</li> </ul> | Reuben agreed that this sounded like a potentially viable model worth ing |
| 14       | ○ Joyce M. t                                   | nought this sounded like a good way to make full time hires to share      |
| 15       | between  | own that only need part-time effort                                       |
| 16       | <ul> <li>Alice P. off</li> </ul>               | ered example of Waitsfield/Fayston Fire Dept and plowing                  |
| 17       | • Peter C. looking a                           | t agreement as more in line with emergency aid, unsure if this            |
| 18       | agreement right                                | venue for shared services procurement, but would like to investigate it.  |
| 19       | • Gerry D. was curi                            | ous as to history of the underlying legislation                           |
| 20       | o Keith repo                                   | rted that it was enacted 2022 and Rutland and Addison RPCs have           |
| 21       | both set t                                     | hem up  |
| 22       | o Gerry D. w                                   | anted to know how agreement worked in event of activation                 |
| 23       | <ul> <li>Keith clarif</li> </ul>               | ied intertown request process including need, location, and timeline.     |
| 24       | Provider t                                     | own invoices equipment and labor at standard FEMA rates.                  |
| 25       | <ul> <li>No knowle</li> </ul>                  | dge of prior experience in other regions                                  |
| 26       | <ul> <li>Dona B. asked if t</li> </ul>         | his would preempt existing bilateral town mutual aid agreements           |
| 27       | <ul> <li>Keith exp</li> </ul>                  | lained that this would not preempt. Would create framework for            |
| 28       | mutual ai                                      | between all towns, bilateral agreements would govern in relevant          |
| 29       | situations                                     |   |
| 30       | <ul> <li>Stephanie</li> </ul>                  | expressed that this looked like a template for towns                      |
| 31       | David E. wanted                                | o know how mutual aid for Calais worked during 2023 floods given          |
| 32       | that substantial a                             | id came from surrounding area   |
| 33       | <ul> <li>Keith explanation</li> </ul>          | iined that this agreement wasn't in place, 2023 aid most likely           |
| 34       | spontane                                       | Dus   |
| 35       | <ul> <li>Joyce M. VLCT hat</li> </ul>          | s sample Mutual Aid Agreement: must be signed by each town and            |
| 36       | notarized. How d                               | oes statute change this?  |
| 37       | <ul> <li>Keith: CVR</li> </ul>                 | PC Board acceptance would lead to dissemination to town select            |
| 38       | boards fo                                      | <sup>r</sup> ratification   |

| 1  | <ul> <li>Stophania M clarified concorp regarding duplication of effort. Asked about state</li> </ul> |
|----|--|
| 2  | level agreements   |
| 3  | $\circ~$ Keith explained that VEM has agreements with other stats but does not host $~$ or           |
| 4  | administer agreements between sub-state units  |
| 5  | Stephanie M. responsibility for equipment on respective ends of lender-borrower                      |
| 6  | arrangement and importance of documenting location.  |
| 7  | $\circ~$ 3c4a "transportation" vs "mobilization" in text   |
| 8  | • Define ICS structure   |
| 9  | TAC Member Round Table   |
| 10 | <ul> <li>Bob A mentioned Plainfield had completed MERP audit of town buildings and are</li> </ul>    |
| 11 | reviewing audit reports and looking to add a vehicle charging location.                              |
| 12 | <ul> <li>Looking to restore hydro damn</li> </ul>  |
| 13 | <ul> <li>Tom D construction has started on VT-12 paving between Northfield and Montpelier</li> </ul> |
| 14 | <ul> <li>Joyce M hearing concerns about GMT schedule changes and fares being reinstated</li> </ul>   |
| 15 | $\circ~$ Monica W happy to present at future TAC. Fare reinstatement only happening                  |
| 16 | on urban routes so only affect LINK to Burlington from CV region                                     |
| 17 | $\circ~$ Tom D requested that GMT coordinate with Northfield around future service                   |
| 18 | planning in light of RAISE TOD planning efforts and expect new housing starts in                     |
| 19 | Northfield village   |
| 20 | <ul> <li>Alice P at last GMT Board meeting VTrans presented on diminished funding with</li> </ul>    |
| 21 | several sources reaching end of life and need for GMT to belt-tighten in the post-                   |
| 22 | ARPA world   |
| 23 | $\circ$ Monica W urban funding loss due to ARPA ending. Part of Monica's work is                     |
| 24 | funding stabilization for CV Region services   |
| 25 | <ul> <li>Ron K. provision of charging infrastructure in parking lots?</li> </ul>                     |
| 26 | $\circ~$ Keith asked if the question was all lots or just park and rides (PnR)?                      |
| 27 | <ul> <li>Ron K said PnR would be a good start</li> </ul>   |
| 28 | <ul> <li>Keith said he wasn't aware of any such mandate</li> </ul>                                   |
| 29 | <ul> <li>Vermont welcome center in Berlin at Maplefields</li> </ul>                                  |
| 30 | <ul> <li>Peter C: every 50 miles on interstate is federal standard</li> </ul>                        |
| 31 | $\circ~$ Bob A: there is spacing for grants for chargers on other federal aid roads, exact           |
| 32 | standard unknown. Senate Energy committee: require new parking of 80+                                |
| 33 | stances PV on carport or equivalent adjacent to lot  |
| 34 | <ul> <li>JoyceM: drive electric map online</li> </ul>  |
| 35 | Adjourn  |

- At 7:45 PM Bob L made a motion to adjourn Bill A 2<sup>nd</sup> the motion.
- 37 Motion passed.



# Vermont Clean Cities and Communities Alternative Fuels Overview

May 2024

Central Vermont Regional Planning Commission – TAC PeggyO'Neill-Vivanco, Coalition Director

Vermont Clean Cities Coalition



# Agenda

- Vermont Data
- Let's talk EVs and Charging
- Alternative and Renewable Fuels
- Other Ways to Conserve Fuel
- Additional Resources



## Vermont: GHG Reductions 2023



### **Vermont's Climate Goals**



- 1. Replace carbon intensive fuels (gas and diesel) with zero emission or low carbon fuels such as electricity
- 2. Develop and expand the charging infrastructure to support an integrated EV network.
- 3. Currently 12,754 EVs in Vermont Vermont needs 170,000 by 2030 to achieve required emissions reductions.
- 4. Climate Council has identified expansion of workforce and programs in trades and skills to implement Climate Action Plan





### **Basics: Electric-Drive Vehicles**

### **Electric Vehicles (EVs):**

- All-Electric Vehicles
  - Powered by an electric motor
  - Uses charging infrastructure to charge the battery
- Plug-In Hybrid Electric Vehicle(PHEV)
  - Powered by an electric motor and engine
  - Uses charging infrastructure to charge the battery

### Hybrid Electric Vehicle (HEV):

- Powered by an engine and electric motor
- Does not use charging infrastructure to charge the battery



## **Charging EVs and PHEVs**

| Tyle of<br>Charger | Type of<br>Current              | Input Voltage<br>(V) | Typical Charging Time                                      | Primary Use               |
|--------------------|---------------------------------|----------------------|--|---------------------------|
| Level 1            | Alternatin<br>g Current<br>(AC) | 120 V                | Approximately 5 miles of<br>range per hour of<br>charging  | Residential               |
| Level 2            | AC                              | 208 V or 240 V       | Approximately 25 miles of<br>range per hour of<br>charging | Residential<br>Commercial |
| DC Fast            | Direct<br>Current<br>(DC)       | 208 V or 480 V       | 100-200+ miles of range<br>per 30 minutes of<br>charging   | Commercial                |
| Wireless           | AC                              | Varies               | 10-20 miles of range per<br>hour of charging               | Commercial                |



## **Charging Considerations**

- Talk to your utility!
- Where do you park your vehicles currently?
- Where do you plan to charge your vehicles?
  - AFDC: <u>https://afdc.energy.gov/stations#/find/nearest?fuel=ELEC</u>
  - Plugshare: <u>https://www.plugshare.com/map/free-ev-stations</u>
- Do you have a vehicle checklist for different users?
- Would you consider workplace charging?
- Electric vehicle technician training?
  - Advanced Vehicle Technician Group (AVTG): <u>https://www.avtg.org/</u>

# **Funding for EVs**

#### State of Vermont Electrify Your Fleet

- Rebate up to \$2,500
- Rebate is for *new* electric vehicles with a starting MSRP under \$60,000.
- Stackable rebate with state and utility
- Visit <u>Drive Electric Vermont's website</u> for additional rebate information.

### **Green Mountain Power**

#### All electric vehicle rebates

- New \$2,200
- Used \$1,500

### Plug in Hybrid rebates

- New \$1,000
- Used \$750

This rebate is in addition to any manufacturer rebates.

• Federal Tax Credit (Up to \$7500)



# **Funding for EV Chargers**

#### Green Mountain Power (workplace and public locations):

- Level 2 \$750 installation per port
- DC Fast Charger \$1,500 per port
- Energy Innovations Team Incentives based on amount of carbon offsetting Flexible Load Management – Helps optimize energy use
- Vermont Community EV Chargers Incentive Program
- Workplace, Multi-Unit and Public Attraction Charging Grants
- EMPOWER Workplace Charging
- Clean Cities & DOE Resources, Assistance and Pledge

## **Electric Equipment Incentives**

<u>Green Mountain Power</u> Electric Forklift Rebate: \$3,000 or \$1,500 for used

#### **Electric Mower**

\$2,500 all commercial e-mowers Must have 6-8 hour run time; minimum 36v, minimum 48" deck

### Federal Tax Credits (\*pending clarification)

Commercial Clean Vehicle Credit – Mobile machinery

Plug-in electric vehicle that draws significant propulsion from an electric motor with a battery capacity of at least:

- 7 kilowatt hours if the gross vehicle weight rating (GVWR) is under 14,000 pounds
- 15 kilowatt hours if the GVWR is 14,000 pounds or more



# EV Workforce Training

Budget for ongoing electric vehicle safety and technician training.

- EV Training 101 for staff who work on or near highvoltage electric vehicles and equipment – ASE High-Voltage Safety Certification
- First-responder EV training
- Low-voltage Electrical Training
- Electronics
- High Voltage AC/DC Training



### **Biodiesel Vehicles**

#### **Renewable Diesel**

- Trucks and passenger cars in private and government fleets
- Personal vehicles





#### **Light-Duty**

- Trucks and passenger cars in private and government fleets
- Personal vehicles

#### **Medium-Duty**

- Vans and shuttles
- Airports and taxi fleets



#### **Heavy-Duty**

- School and transit buses
- Emergency vehicles
- Delivery and bucket
   trucks
- Street sweepers

### **Renewable Diesel**

- Advanced biofuel can be used in normal diesel engines
- Meets the <u>ASTM D975</u> specification for petroleum in the United States and EN 590 in Europe.
- Can be used as a replacement fuel or blended with petroleum diesel.
- Nearly all domestically produced and imported renewable diesel is used in California due to economic benefits under the Low Carbon Fuel Standard.
- NYC first East Coast City to expand use of RD in city fleet.
- NYC has retail RD fueling station
- VTCCC will host RD webinar later this fall



| Renewable Diesel  | Biodiesel   |  |  |
|---|---|--|--|
| No changes to vehicle fuel system or fuel station equipment | Requires modifications to vehicle<br>fuel systems and fuel station<br>equipment if blended above 5% |  |  |
| Diesel substitute (100%) or blended in any amount           | Highest recommended blending level is 5%  |  |  |
| Stable in long-term storage                                 | Less stable in long-term storage  |  |  |
| Won't absorb significant amounts of water                   | Retains more water than traditional or renewable diesel   |  |  |
| No fuel filter blocking                                     | Increased potential for fuel filter blocking  |  |  |

### **Strategies to Conserve Fuel**

- Idle Reduction
- Fleet Rightsizing
- Fleet Procurement Policies
- Vehicle Maintenance



Source: DOE, AFDC, Idling Reduction Technology Saves Police Department Money, Reduces Emissions (2019). https://afdc.energy.gov/case/3076

| Idle Reduction         |   | STOP Idling.  |
|------------------------|---|---|
| Wasted Fuel            | <ul> <li>Wasted fuel from idling costs more<br/>than \$11 billion annually.</li> </ul>                        |   |
| Increased<br>Emissions | <ul> <li>Emissions, including greenhouse<br/>gasses and those that cause smog,<br/>can be harmful.</li> </ul> |   |
| Engine Wear            | <ul> <li>Idling the engine can increase<br/>maintenance costs</li> </ul>                                      | PLEASE TURN OFF   |
| IdleBox Tool Kit       | https://cleancities.energy.gov/technic<br>al-assistance/idlebox/.   | YOUR ENGINE<br>IDLING FOR MORE THAN 10<br>SECONDS COSTS MORE THAN<br>RESTARTING YOUR ENGINE |
|                        | Source:   |   |

https://afdc.energy.gov/conserve/idle\_reduction\_benefits.html and https://afdc.energy.gov/conserve/idle\_reduction\_basics.html

# **Fleet Rightsizing**

- Evaluate vehicle needs and use to make smart purchases
  - Determine whether you can reassign, replace, or eliminate vehicles
  - Define evaluation criteria and rank vehicles
  - Create a fleet procurement policy to evaluate alt fuel vehicles or efficiency in class
  - Transition to smaller, more efficient engines
  - Choose lighter vehicles
- Use alternative fuels and vehicles
  - Optimize vehicle use
  - Find creative, strategic ways to reduce vehicle use





### **Fleet Procurement Policy Examples**

**The City of Burlington** has a Fleet Advisory Committee (FAC) and a policy manual. Process outlines how the Fleet Manager will choose the new vehicles based on the department's needs, maintenance requirements, fuel costs, funding, and the city's sustainability goals. Info presented to the committee for approval.<sup>1</sup>

**UVM's Vehicle Request Form** requires consideration of alternative fuel vehicles for the replacement. If there is no viable alternative fuel vehicle, the requestor must determine the vehicle's fuel economy. This ensures the vehicle procurement is purposeful, is financially responsible, and reduces emissions.<sup>2</sup>

- 1. The City of Burlington: <u>Determining Annual Need for and Procuring General Fund Vehicles</u>
- 2. <u>UVM's Vehicle Request Form</u>

## Support for your fleet transition

- Fleet Analysis VTCCC can help with high-level look at your fleet
- Vehicle tools and calculators



- National Renewable Energy Lab (NREL): <u>Clean Energy to Communities</u> <u>Program (C2C)</u> Municipal Fleet Electrification
  - Support municipal fleets in transition to zero-emissions light- and medium-duty vehicles.
  - Next round opens in fall 2024

### Alternative Fuels and Advanced Vehicle Technologies References and Resources

- AFDC
  - Station Locator
  - Laws and Incentives
  - Maps and Data
  - Case Studies
  - Publications
  - Tools
- TRS







# **Q&A and Thank You**

PeggyO'Neill-Vivanco: poneillv@uvm.edu

cleancities.energy.gov

Vermont Clean Cities Coalition